

for the measurement of electrical variables in heavycurrent power system

Application

EURAX DME 440 (Fig. 1) is a programmable transducer with a RS 485 bus interface (MODBUS®). It supervises several variables of an electrical power system simultaneously and generates 4 proportional analogue output signals.

The RS 485 interface enables the user to determine the number of variables to be supervised (up to the maximum available). The levels of all internal energy counters that have been configured (max. 4) can also viewed. Provision is made for programming the EURAX DME 440 via the bus. A standard EIA 485 interface can be used, but there is no dummy load resistor for the bus.

The transducers are also equipped with an RS 232 serial interface to which a PC with the corresponding software can be connected for programming or accessing and executing useful ancillary functions. This interface is needed for bus operation to configure the device address, the Baud rate and possibly increasing the telegram waiting time (if the master is too slow) defined in the MODBUS® protocol.

The usual methods of connection, the types of measured variables, their ratings, the transfer characteristic for each output and the type of internal energy counter are the main parameters that can be programmed.

The ancillary functions include a power system check, provision for displaying the measured variably on a PC monitor, the simulation of the outputs for test purposes and a facility for printing nameplates.

The transducer fulfils all the essential requirements and regulations concerning electromagnetic compatibility (EMC) and safety (IEC 1010 resp. EN 61 010). It was developed and is manufactured and tested in strict accordance with the quality assurance standard ISO 9001.

Features / Benefits

Simultaneous measurement of several variables of a heavy-current power system / Full supervision of an asymmetrically loaded four-wire power system, rated current 1 to 6 A, rated voltage 57 to 400 V (phaseto-neutral) resp. 100 to 693 V (phase-to-phase)

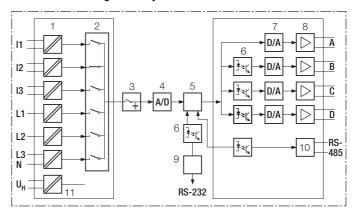
Measured variables	Output	Types
Current, voltage (rms), active/reactive/apparent power cosp, sinp, power factor	4 analogue outputs and bus interface RS 485 (MODBUS)	DME 440
RMS value of the current with wire setting range (bimetal measuring function) Slave pointer function for the measurement of the RMS value IB	2 analogue outputs and 4 digital outputs	DME 424
Frequency Average value of the currents with sign of the active power (power system only)	4 analogue outputs and 2 digital outputs see Data Sheet DME 424/442-2 Le	DME 442





Fig. 1. EURAX DME 440 as plug-in module for 19" rack-mounted case, front plate width 14 TE.

- For all heavy-current power system variables
- 4 analogue outputs
- Input voltage up to 693 V (phase-to-phase)
- Universal analogue outputs (programmable)
- High accuracy: U/I 0.2%, P 0.25% (under reference conditions)
- 4 integrated energy counters, storage every each 203 s, storage for: 20 years
- Windows software with password protection for programming, data analysis, power system status simulation, acquisition of meter data and making settings
- DC-, AC-power pack with wide power supply tolerance / Universal
- Plug-in module (front plate width 14 TE) for 19" rack-mounted case / Ease of mounting in rack system



- 1 = Input transformer
- 2 = Multiplexer
- 3 = Latching stage
- 4 = A/D converter
- 5 = Microprocessor 6 = Electrical insulation
- Fig. 2. Block diagram.
- 7 = D/A converter
- 8 = Output amplifier / Latching stage
- 9 = Programming interface RS-232
- 10 = Bus RS 485 (MODBUS)
- 11 = Power supply

Camille Bauer DME 440-2 Le 09.00

Symbols

Symbols	Meaning
X	Measured variable
X0	Lower limit of the measured variable
X1	Break point of the measured variable
X2	Upper limit of the measured variable
Υ	Output variable
Y0	Lower limit of the output variable
Y1	Break point of the output variable
Y2	Upper limit of the output variable
U	Input voltage
Ur	Rated value of the input voltage
U 12	Phase-to-phase voltage L1 – L2
U 23	Phase-to-phase voltage L2 – L3
U 31	Phase-to-phase voltage L3 - L1
U1N	Phase-to-neutral voltage L1 - N
U2N	Phase-to-neutral voltage L2 – N
U3N	Phase-to-neutral voltage L3 – N
UM	Average value of the voltages (U1N + U2N + U3N) / 3
I	Input current
l1	AC current L1
12	AC current L2
13	AC current L3
lr	Rated value of the input current
IM	Average value of the currents (I1 + I2 + I3) / 3
IMS	Average value of the currents and sign of the active power (P)
IB	RMS value of the current with wire setting range (bimetal measuring function)
IBT	Response time for IB
BS	Slave pointer function for the measurement of the RMS value IB
BST	Response time for BS
φ	Phase-shift between current and voltage
F	Frequency of the input variable
Fn	Rated frequency
Р	Active power of the system $P = P1 + P2 + P3$
P1	Active power phase 1 (phase-to-neutral L1 –N)
P2	Active power phase 2 (phase-to-neutral L2 –N)
P3	Active power phase 3 (phase-to-neutral L3 – N)

sgnQ1 · (1 - PF1) LF2 Power factor phase 2 sgnQ2 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) c Factor for the intrinsic error R Output load Rn Rated burden H Power supply		Meaning (Continuation)
(phase-to-neutral L1 – N) Reactive power phase 2 (phase-to-neutral L2 – N) Reactive power phase 3 (phase-to-neutral L3 – N) Apparent power of the system S = √ I₁² + I₂² + I₃² · √ U₁² + U₂² + U₃² Apparent power phase 1 (phase-to-neutral L1 – N) Apparent power phase 2 (phase-to-neutral L2 – N) Apparent power phase 2 (phase-to-neutral L2 – N) Apparent power phase 3 (phase-to-neutral L3 – N) Rated value of the apparent power of the system PF Active power factor cosφ = P/S Active power factor phase 1 P1/S1 Active power factor phase 2 P2/S2 PF3 Active power factor phase 3 P3/S3 QF Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 − PF) LF1 Power factor phase 1 sgnQ1 · (1 − PF) LF2 Power factor phase 3 sgnQ2 · (1 − PF) LF3 Power factor phase 3 sgnQ3 · (1 − PF) C Factor for the intrinsic error R Output load Rn Rated burden H Power supply	Q	
(phase-to-neutral L2 – N) Reactive power phase 3 (phase-to-neutral L3 – N) S	Q1	· · ·
(phase-to-neutral L3 – N) Apparent power of the system S = √1,² + 1,² + 1,² · √U,² + U,² + U,²² + U,³² Apparent power phase 1 (phase-to-neutral L1 – N) Apparent power phase 2 (phase-to-neutral L2 – N) Apparent power phase 3 (phase-to-neutral L3 – N) Apparent power phase 3 (phase-to-neutral L3 – N) Fractive power factor cosφ = P/S Active power factor cosφ = P/S Active power factor phase 1 P1/S1 Active power factor phase 2 P2/S2 Active power factor phase 3 P3/S3 Apparent power factor phase 1 P1/S1 Reactive power factor phase 2 P2/S2 Active power factor phase 3 P3/S3 Apparent power factor phase 1 Q1/S1 Reactive power factor phase 1 Q1/S1 Reactive power factor phase 2 Q2/S2 Reactive power factor phase 2 Q2/S2 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 − PF) Power factor phase 1 sgnQ1 · (1 − PF) Power factor phase 2 sgnQ2 · (1 − PF) Power factor phase 3 sgnQ3 · (1 − PF) C Factor for the intrinsic error R Output load Rn Rated burden H Power supply	Q2	· · ·
S = $\sqrt{I_1^2 + I_2^2 + I_3^2} \cdot \sqrt{U_1^2 + U_2^2 + U_3^2}$ Apparent power phase 1 (phase-to-neutral L1 – N) S2 Apparent power phase 2 (phase-to-neutral L2 – N) S3 Apparent power phase 3 (phase-to-neutral L3 – N) Sr Rated value of the apparent power of the system PF Active power factor $\cos \varphi = P/S$ PF1 Active power factor phase 1 P1/S1 PF2 Active power factor phase 2 P2/S2 PF3 Active power factor phase 3 P3/S3 QF Reactive power factor sin $\varphi = Q/S$ QF1 Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = $\operatorname{sgn}Q \cdot (1 - PF)$ LF1 Power factor phase 1 $\operatorname{sgn}Q1 \cdot (1 - PF)$ LF2 Power factor phase 2 $\operatorname{sgn}Q2 \cdot (1 - PF)$ LF3 Power factor phase 3 $\operatorname{sgn}Q3 \cdot (1 - PF)$ C Factor for the intrinsic error R Output load Rn Rated burden H Power supply	Q3	· · ·
Apparent power phase 1 (phase-to-neutral L1 – N) Apparent power phase 2 (phase-to-neutral L2 – N) Apparent power phase 3 (phase-to-neutral L3 – N) Apparent power phase 3 (phase-to-neutral L3 – N) Rated value of the apparent power of the system PF Active power factor cosφ = P/S PF1 Active power factor phase 1 P1/S1 Active power factor phase 2 P2/S2 PF3 Active power factor phase 3 P3/S3 QF Reactive power factor sin φ = Q/S Reactive power factor phase 1 Q1/S1 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 – PF) LF1 Power factor phase 1 sgnQ1 · (1 – PF) LF2 Power factor phase 2 sgnQ2 · (1 – PF2) Power factor phase 3 sgnQ3 · (1 – PF3) C Factor for the intrinsic error R Output load Rn Rated burden H Power supply	S	
(phase-to-neutral L2 – N) Apparent power phase 3 (phase-to-neutral L3 – N) Sr Rated value of the apparent power of the system PF Active power factor cosφ = P/S PF1 Active power factor phase 1 P1/S1 PF2 Active power factor phase 2 P2/S2 PF3 Active power factor phase 3 P3/S3 QF Reactive power factor sin φ = Q/S QF1 Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 - PF) LF1 Power factor phase 1 sgnQ1 · (1 - PF1) LF2 Power factor phase 2 sgnQ2 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) c Factor for the intrinsic error R Output load Rn Rated burden H Power supply	S1	Apparent power phase 1
(phase-to-neutral L3 – N) Rated value of the apparent power of the system PF Active power factor cosφ = P/S PF1 Active power factor phase 1 P1/S1 PF2 Active power factor phase 2 P2/S2 PF3 Active power factor phase 3 P3/S3 QF Reactive power factor sin φ = Q/S QF1 Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 - PF) LF1 Power factor phase 1 sgnQ1 · (1 - PF2) LF2 Power factor phase 3 sgnQ3 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) C Factor for the intrinsic error R Output load Rn Rated burden H Power supply	S2	
$ PF \\ Active power factor cos \phi = P/S \\ PF1 \\ Active power factor phase 1 & P1/S1 \\ PF2 \\ Active power factor phase 2 & P2/S2 \\ PF3 \\ Active power factor phase 3 & P3/S3 \\ QF \\ Reactive power factor sin \phi = Q/S \\ QF1 \\ Reactive power factor phase 1 & Q1/S1 \\ QF2 \\ QF3 \\ Reactive power factor phase 2 & Q2/S2 \\ QF3 \\ Reactive power factor phase 3 & Q3/S3 \\ LF \\ Power factor of the system \\ LF = sgnQ \cdot (1 - PF) \\ LF1 \\ Power factor phase 1 \\ sgnQ1 \cdot (1 - PF1) \\ LF2 \\ Power factor phase 2 \\ sgnQ2 \cdot (1 - PF2) \\ LF3 \\ Power factor phase 3 \\ sgnQ3 \cdot (1 - PF3) \\ C \\ Factor for the intrinsic error \\ R \\ Output load \\ Rn \\ Rated burden \\ H \\ Power supply \\$	S3	
PF1 Active power factor phase 1 P1/S1 PF2 Active power factor phase 2 P2/S2 PF3 Active power factor phase 3 P3/S3 QF Reactive power factor sin φ = Q/S QF1 Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 - PF) LF1 Power factor phase 1 sgnQ1 · (1 - PF2) LF2 Power factor phase 2 sgnQ2 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) C Factor for the intrinsic error R Output load Rn Rated burden H Power supply	Sr	1
PF1 Active power factor phase 1 P1/S1 PF2 Active power factor phase 2 P2/S2 PF3 Active power factor phase 3 P3/S3 QF Reactive power factor sin φ = Q/S QF1 Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 - PF) LF1 Power factor phase 1 sgnQ1 · (1 - PF2) LF2 Power factor phase 2 sgnQ2 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) C Factor for the intrinsic error R Output load Rn Rated burden H Power supply	PF	Active power factor $\cos \varphi = P/S$
PF3 Active power factor phase 3 P3/S3 QF Reactive power factor $\varphi = Q/S$ QF1 Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system $LF = sgnQ \cdot (1 - PF)$ LF1 Power factor phase 1 $sgnQ1 \cdot (1 - PF)$ LF2 Power factor phase 2 $sgnQ2 \cdot (1 - PF2)$ LF3 Power factor phase 3 $sgnQ3 \cdot (1 - PF3)$ c Factor for the intrinsic error R Output load Rn Rated burden H Power supply	PF1	
QF Reactive power factor $\sin \phi = Q/S$ QF1 Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = $sgnQ \cdot (1 - PF)$ LF1 Power factor phase 1 $sgnQ1 \cdot (1 - PF)$ LF2 Power factor phase 2 $sgnQ2 \cdot (1 - PF2)$ LF3 Power factor phase 3 $sgnQ3 \cdot (1 - PF3)$ C Factor for the intrinsic error R Output load Rn Rated burden H Power supply	PF2	Active power factor phase 2 P2/S2
QF1 Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 - PF) LF1 Power factor phase 1 sgnQ1 · (1 - PF1) LF2 Power factor phase 2 sgnQ2 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) c Factor for the intrinsic error R Output load Rn Rated burden H Power supply	PF3	Active power factor phase 3 P3/S3
QF1 Reactive power factor phase 1 Q1/S1 QF2 Reactive power factor phase 2 Q2/S2 QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 - PF) LF1 Power factor phase 1 sgnQ1 · (1 - PF1) LF2 Power factor phase 2 sgnQ2 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) c Factor for the intrinsic error R Output load Rn Rated burden H Power supply	QF	Reactive power factor $\sin \omega = Q/S$
QF2 QF3 Reactive power factor phase 2 Q2/S2 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 - PF) LF1 Power factor phase 1 sgnQ1 · (1 - PF) LF2 Power factor phase 2 sgnQ2 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) C Factor for the intrinsic error R Output load Rn Rated burden H Power supply		,
QF3 Reactive power factor phase 3 Q3/S3 LF Power factor of the system LF = sgnQ · (1 - PF) Power factor phase 1 sgnQ1 · (1 - PF1) LF2 Power factor phase 2 sgnQ2 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) c Factor for the intrinsic error R Output load Rn Rated burden H Power supply	QF2	·
LF = sgnQ · (1 - PF) Power factor phase 1 sgnQ1 · (1 - PF1) LF2 Power factor phase 2 sgnQ2 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) c Factor for the intrinsic error R Output load Rn Rated burden H Power supply	QF3	
LF1 Power factor phase 1 sgnQ1 · (1 − PF1) LF2 Power factor phase 2 sgnQ2 · (1 − PF2) LF3 Power factor phase 3 sgnQ3 · (1 − PF3) c Factor for the intrinsic error R Output load Rn Rated burden H Power supply	LF	
LF2 Power factor phase 2 sgnQ2 · (1 - PF2) LF3 Power factor phase 3 sgnQ3 · (1 - PF3) c Factor for the intrinsic error R Output load Rn Rated burden H Power supply	LF1	Power factor phase 1
sgnQ3 · (1 – [PF3]) c Factor for the intrinsic error R Output load Rn Rated burden H Power supply	LF2	Power factor phase 2
R Output load Rn Rated burden H Power supply	LF3	
Rn Rated burden H Power supply	С	Factor for the intrinsic error
Rn Rated burden H Power supply	R	Output load
	• •	
	Н	Power supply
The power cappiy	Hn	Rated value of the power supply
CT c.t. ratio	СТ	
VT v.t. ratio		

Applicable standards and regulations

IEC 688 or

EN 60 688 Electrical measuring transducers for

converting AC electrical variables into

analogue and digital signals

IEC 1010 or

EN 61 010 Safety regulations for electrical meas-

uring, control and laboratory equip-

ment

IEC 529 or

EN 60 529 Protection types by case (code IP)

IEC 255-4 Part E5 High-frequency disturbance test

(static relays only)

IEC 1000-4-2/-3/-4/-6 Electromagnetic compatibility for in-

dustrial-process measurement and

control equipment

EN 55 011 Electromagnetic compatibility of data

processing and telecommunication

equipment

Limits and measuring principles for radio interference and information

equipment

IEC 68-2-1/-2/-3/-6/-27

Or

EN 60 068-2-1/-2/-3/-6/-27 Ambient tests

-1 Cold, -2 Dry heat,

-3 Damp heat, -6 Vibration,

-27 Shock

DIN 40 110 AC quantities

DIN 43 807 Terminal markings

IEC 1036 Alternating current static watt-hour

meters for active energy (classes 1

and 2)

DIN 43 864 Current interface for the transmission

of impulses between impulse en-

coder counter and tarif meter

UL 94 Tests for flammability of plastic ma-

terials for parts in devices and appli-

ances

Consumption: Voltage circuit: \leq U² / 400 k Ω

Condition:

Characteristic XH01 ... XH10 Current circuit: \leq I² · 0.01 Ω

Continuous thermal ratings of inputs

Current circuit	10 A 400 V single-phase AC system 693 V three-phase system
Voltage circuit	480 V single-phase AC system 831 V three-phase system

Short-time thermal rating of inputs

Input variable	Number of inputs	Duration of overload	Interval between two overloads
Current circuit	400 V single-p 693 V three-p		tem
100 A	5	3 s	5 min.
250 A	1	1 s	1 hour
Voltage circuit	1 A, 2 A, 5 A		
Single-phase AC system 600 V H _{intern} : 1.5 Ur	10	10 s	10 s
Three-phase system 1040 V H _{intern} : 1.5 Ur	10	10 s	10 s

MODBUS® (Bus interface RS-485)

Terminals: GND on pin 2d

Tx- / Rx- on pin 6z Tx+ / Rx+ on pin 6d

(see Fig. 6)

Connecting cable: Screened twisted pair

Max. distance: Approx. 1200 m (approx. 4000 ft.)
Baudrate: 1200 ... 9600 Bd (programmable)

Number of bus

stations: 32 (including master)

Dummy load: Not required

Technical data

Inputs —

Input variables: see Table 2 and 3

Measuring ranges: see Table 2 and 3

Waveform: Sinusoidal

Rated frequency: 50...60 Hz; 16 2/3 Hz

MODBUS® is a registered trademark of the Schneider Automation Inc.

3

Analogue outputs →

For the outputs A, B, C and D:

			I	
Output variable Y		Impressed DC current	Impressed DC voltage	
Full scale Y2		see "Ordering information"	see "Ordering information"	
Limits of output signal for input overload and/or R = 0		1,25 · Y2	40 mA	
ariu/oi	$\underline{\Gamma} = 0$	1.25 12		
	$R \rightarrow \infty$	30 V	1.25 Y2	
Rated useful range of output load		$0 \le \frac{7.5 \text{ V}}{\text{Y2}} \le \frac{15 \text{ V}}{\text{Y2}}$	$\frac{\text{Y2}}{2 \text{ mA}} \le \frac{\text{Y2}}{1 \text{ mA}} \le \infty$	
AC component of output signal (peak-to-peak)		≤ 0.005 Y2	≤ 0.005 Y2	

The outputs A, B, C and D may be either short or open-circuited. They are electrically insulated from each other and from all other circuits (floating).

All the full-scale output values can be reduced subsequently using the programming software, but a supplementary error results.

The hardware full-scale settings for the analogue outputs may also be changed subsequently. Conversion of a current to a voltage output or vice versa is also possible. This necessitates changing resistors on the output board. The full-scale values of the current and voltage outputs are set by varying the effective value of two parallel resistors (better resolution). The values of the resistors are selected to achieve the minimum absolute error. Calibration with the programming software is always necessary following conversion of the outputs. Refer to the Operating Instructions. **Caution:**

The warranty is void if the device is tampered with!

Reference conditions

Ambient temperature: $+ 23 \degree C \pm 1 \text{ K}$

Pre-conditioning: 30 min. acc. to EN 60 688

Section 4.3, Table 2

Input variable: Rated useful range

Power supply: $H = Hn \pm 1\%$

Active/reactive factor: $\cos \varphi = 1 \text{ resp. } \sin \varphi = 1$ Frequency: $50 \dots 60 \text{ Hz}, 16 \text{ 2/3 Hz}$

Waveform: Sinusoidal, form factor 1.1107

Output load: DC current output:

 $R_n = \frac{7.5 \text{ V}}{\text{Y2}} \pm 1\%$

DC voltage output:

 $R_n = \frac{Y2}{1 \text{ mA}} \pm 1\%$

Miscellaneous: EN 60 688

System response

Accuracy class: (the reference value is the full-scale value Y2)

Measured variable	Condition	Accuracy class*
System: Active, reactive and apparent power	0.5 ≤ X2/Sr ≤ 1.5 0.3 ≤ X2/Sr < 0.5	0.25 c 0.5 c
Phase: Active, reactive and apparent power	0.167 ≤ X2/Sr ≤ 0.5 0.1 ≤ X2/Sr < 0.167	0.25 c 0.5 c
	0.5 Sr $\leq S \leq 1.5$ Sr, (X2 - X0) = 2	0.25 c
	0.5 Sr $\leq S \leq 1.5$ Sr, $1 \leq (X2 - X0) < 2$	0.5 c
Power factor,	0.5 Sr $\leq S \leq 1.5$ Sr, $0.5 \leq (X2 - X0) < 1$	1.0 c
active power and reactive	$0.1\text{Sr} \le \text{S} < 0.5\text{Sr},$ (X2 - X0) = 2	0.5 c
power	0.1Sr ≤ S < 0.5Sr, 1 ≤ (X2 - X0) < 2	1.0 c
	$0.1 \text{Sr} \le \text{S} < 0.5 \text{Sr}, \\ 0.5 \le (\text{X2 - X0}) < 1$	2.0 c
AC voltage	0.1 Ur ≤ U ≤ 1.2 Ur	0.2 c
AC current/ current averages	0.1 lr ≤ l ≤ 1.5 lr	0.2 c
System	0.1 Ur ≤ U ≤ 1.2 Ur	0.15 + 0.03 c
frequency	resp. 0.1 lr ≤ l ≤ 1.5 lr	$(f_N = 5060 \text{ Hz})$ 0.15 + 0.1 c $(f_N = 16 \text{ 2/3 Hz})$
Energy counter	acc. to IEC 1036 0.1 lr ≤ l ≤ 1.5 lr	1.0

^{*} Basic accuracy 0.5 c for applications with phase-shift

Duration of the

measurement cycle: Approx. 0.5 to s 1.2 s at 50 Hz,

depending on measured variable and pro-

gramming

Response time: 1 ... 2 times the measurement cycle

Factor c (the highest value applies):

Linear characteristic:	$c = \frac{1 - \frac{Y0}{Y2}}{1 - \frac{X0}{X2}} \text{ or } c = 1$
Bent characteristic: X0 ≤ X ≤ X1	$c = \frac{Y1 - Y0}{X1 - X0} \cdot \frac{X2}{Y2} \text{ or } c = 1$
X1 < X ≤ X2	$c = \frac{1 - \frac{Y1}{Y2}}{1 - \frac{X1}{X2}} \text{ or } c = 1$

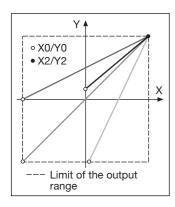


Fig. 3. Examples of settings with linear characteristic.

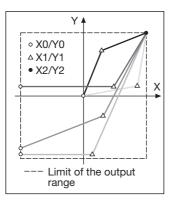


Fig. 4. Examples of settings with bent characteristic.

Influencing quantities and permissible variations

Acc. to IEC 688

Safety

Protection class: II

Overvoltage category: III

Insulation test

(versus earth): Input voltage: AC 400 V

Input current: AC 400 V
Output: DC 40 V
Power supply: AC 400 V

DC 230 V

Surge test: 5 kV; 1.2/50 μs; 0.5 Ws

Test voltage: 50 Hz, 1 min. acc. to

EN 61 010-1

5550 V, inputs versus all other circuits

as well as outer surface

3250 V, input circuits versus each

other

3700 V, power supply versus outputs and SCI as well as outer surface

490 V, outputs and SCI versus each

other and versus outer surface

Power supply →○

AC/DC power pack (DC and 50 ... 60 Hz)

Table 1: Rated voltages and tolerances

Rated voltage U _N	Tolerance
24 60 V DC/AC	DC - 15 + 33%
85 230 V DC/AC	AC ± 10%

Consumption: ≤ 9 W resp. ≤ 10 VA

Programming connector on transducer

Interface: RS 232 C
DSUB socket: 9-pin



The interface is electrically insulated

from all other circuits.

Installation data

Housing: Plug-in module for 19" rack-mounted

case, Euro format 100 x 160 mm

Space requirements: **14 TE** (70.82 mm)

(see section "Dimensional drawing")

Front plate colour: Grey RAL 7032

Designation: EURAX DME 4

Mounting position: Any

Electrical connections: Two 32-pole plugs acc. to

DIN 41 612, pattern F and 6-pole plug (contact fitting see section "Elec-

trical connections")

Coding: By coding pins, removed / not re-

moved, see section "Electrical con-

nections")

Weight: Approx. 0.7 kg

Ambient tests

EN 60 068-2-6: Vibration Acceleration: ± 2 g

Frequency range: 10 ... 150 ... 10 Hz, rate of frequency

sweep: 1 octave/minute

Number of cycles: 10, in each of the three axes

EN 60 068-2-27: Shock Acceleration: 3 × 50 g

3 shocks each in 6 directions

EN 60 068-2-1/-2/-3: Cold, dry heat, damp heat

Ambient conditions

Variations due to ambient

temperature: $\pm 0.1\% / 10 \text{ K}$

Nominal range of use

for temperature: 0...<u>15...30</u>...45 °C (usage group II)

Storage temperature: $-40 \text{ to} + 85 \text{ }^{\circ}\text{C}$

Annual mean

relative humidity: $\leq 75\%$

Table 2: Ordering Information

DESCRIPTION	MARKING
1. Mechanical design	
Plug-in module for 19" rack-mounted case	440 - 2
2. Rated frequency	
1) 50 Hz (60 Hz possible without additional error; 16 2/3 Hz, additional error 1.25 · c)	1
2) 60 Hz (50 Hz possible without additional error; 16 2/3 Hz, additional error 1.25 · c)	2
3) 16 2/3 Hz (not re-programming by user, 50/60 Hz possible, but with additional error 1.25 \cdot c)	3
3. Power supply	
7) Nominal range 24 60 V DC, AC	7
8) Nominal range 85 230 V DC, AC	8
4. Power supply connection	
1) External (standard)	1
5. Full-scale output signal, output A	
1) Output A, Y2 = 20 mA (standard)	1
9) Output A, Y2 [mA]	9
Z) Output A, Y2 [V]	Z
Line 9: Full-scale current Y2 [mA] 1 to 20 Line Z: Full-scale voltage Y2 [V] 1 to 10	
6. Full-scale output signal, output B	
1) Output B, Y2 = 20 mA (standard)	1
9) Output B, Y2 [mA]	9
Z) Output B, Y2 [V]	Z
7. Full-scale output signal, output C	
1) Output C, Y2 = 20 mA (standard)	1
9) Output C, Y2 [mA]	9
Z) Output C, Y2 [V]	Z
8. Full-scale output signal, output D	
1) Output D, Y2 = 20 mA (standard)	1
9) Output D, Y2 [mA]	9
Z) Output D, Y2 [V]	Z
9. Test certificate	
0) None supplied	0
1) Supplied	1
10. Configuration	_
Basic configuration, programmed	0
9) According to specification	9
Line 9: All the programming data must be entered on Form W 2402e and the form must be included with the order.	

Table 3: Programming

DESCRIPTION	A11 A16	Application A34	A24 / A44
1. Application (system)			
Single-phase AC	A11		
3-wire, 3-phase symmetric load, phase-shift U: L1-L2, I: L1 *	A12		
3-wire, 3-phase symmetric load	A13		
4-wire, 3-phase symmetric load	A14		
3-wire, 3-phase symmetric load, phase-shift U: L3-L1, I: L1 *	A15		
3-wire, 3-phase symmetric load, phase-shift U: L2-L3, I: L1 *	A16		
3-wire, 3-phase asymmetric load		A34	
4-wire, 3-phase asymmetric load			A44
4-wire, 3-phase asymmetric load, open-Y			A24
2. Rated input voltage			
Rated value Ur = 57.7 V	U01		
Rated value Ur = 63.5 V	U02		
Rated value Ur = 100 V	U03		
Rated value Ur = 110 V	U04		
Rated value Ur = 120 V	U05		
Rated value Ur = 230 V	U06		
Rated value Ur [V]	U91		
Rated value Ur = 100 V	U21	U21	U21
Rated value Ur = 110 V	U22	U22	U22
Rated value Ur = 115 V	U23	U23	U23
Rated value Ur = 120 V	U24	U24	U24
Rated value Ur = 400 V	U25	U25	U25
Rated value Ur = 500 V	U26	U26	U26
Rated value Ur [V]	U93	U93	U93
Lines U01 to U06: Only for single phase AC current or 4-wire, 3-phase symmetric load Line U91: Ur [V] 57 to 400 Line U93: Ur [V] > 100 to 693			
3. Rated input current			
Rated value Ir = 1 A V1	V1	V1	
Rated value Ir = 2 A V2	V2	V2	
Rated value Ir = 5 A V3	V3	V3	
Rated value Ir > 1 to 6 [A]	V9	V9	V9
4. Primary rating (voltage and current transformer)			
Without specification of primary rating	WO	WO	WO
VT = KV CT = A	W9	W9	W9
Line W9: Specify transformer ratio primary, e.g. 33 kV, 1000 A The secondary ratings must correspond to the rated inp voltage and current specified for feature 2, respectively 3			

^{*} Basic accuracy 0.5 c

Table 3 continued on next page!

Continuation "Table 3: Programming"

SCRIPTION			A11 A16	Application A34	A24 / A44
Meas	ıred variable, output A				
Not us	ed		AA000	AA000	AA000
	Initial value X0	Final value X2			
<u>U</u>	System X0 = 0	X2 = Ur	AA001		
<u>U12</u>	L1-L2 X0 = 0	X2 = Ur		AA001	AA001
U	System $0 \le X0 \le 0.9 \cdot \lambda$		AA901		
<u>U1N</u>	L1-N $0 \le X0 \le 0.9 \cdot \rangle$	$(2 0.8 \cdot Ur/\sqrt{3} \le X2 \le 1.2 \cdot Ur/\sqrt{3}$			AA902
U2N_	L2-N $0 \le X0 \le 0.9 \cdot \rangle$				AA903
U3N_	L3-N $0 \le X0 \le 0.9 \cdot \lambda$				AA904
<u>U12</u>	L1-L2 $0 \le X0 \le 0.9 \cdot \rangle$	$(2 0.8 \cdot Ur \le X2 \le 1.2 \cdot Ur$		AA905	AA905
U23	L2-L3 $0 \le X0 \le 0.9 \cdot \rangle$	$(2 0.8 \cdot \text{Ur} \leq \text{X2} \leq 1.2 \cdot \text{Ur}$		AA906	AA906
U31	L3-L1 $0 \le X0 \le 0.9 \cdot \rangle$	$(2 0.8 \cdot \text{Ur} \leq \text{X2} \leq 1.2 \cdot \text{Ur}$		AA907	AA907
l	System $0 \le X0 \le 0.8 \cdot \lambda$		AA908		
l1	L1 $0 \le X0 \le 0.8 \cdot \rangle$			AA909	AA909
12	L2 $0 \le X0 \le 0.8 \cdot \rangle$			AA910	AA910
13	L3 0 ≤ X0 ≤ 0.8 · >			AA911	AA911
P.	System $-X2 \le X0 \le 0.8 \cdot \rangle$		AA912	AA912	AA912
P1	L1 $-X2 \le X0 \le 0.8 \cdot \rangle$				AA913
P2 P3	L2 $-X2 \le X0 \le 0.8 \cdot \rangle$ L3 $-X2 \le X0 \le 0.8 \cdot \rangle$				AA914 AA915
<u>-</u> 3 Q	System $-X2 \le X0 \le 0.8 \cdot 7$		AA916	 AA916	AA915 AA916
Q Q1	L1 $-X2 \le X0 \le 0.8 \cdot \lambda$		AA910	AA910	AA910 AA917
Q2	L2 $-X2 \le X0 \le 0.8 \cdot \rangle$				AA918
Q3	L3 $-X2 \le X0 \le 0.8 \cdot \rangle$				AA919
PF	System $-1 \le X0 \le (X2 - (X) - (X2 -$		AA920	AA920	AA920
PF1	$L\dot{1}$ $-1 \le X0 \le (X2 - (X2 $				AA921
PF2	$L2 \qquad -1 \leq X0 \leq (X2 - 1)$				AA922
PF3	L3 $-1 \le X0 \le (X2 - 1)$	•			AA923
QF	System $-1 \le X0 \le (X2 - 1)$		AA924	AA924	AA924
QF1	$L1 \qquad -1 \leq X0 \leq (X2 - 1)$				AA925
QF2	$L2 \qquad -1 \leq X0 \leq (X2 - 1)$				AA926
QF3 F	$\frac{L3}{15.3 \text{ Hz} \le X0 \le (X2 - 1)}$,		 AA928	AA927 AA928
<u>-</u> S	System $0 \le X0 \le X2 - 1$		AA928	AA926 AA929	AA928 AA929
S S1	L1 $0 \le X0 \le 0.8 \cdot \lambda$		AA929		AA929 AA930
S2	L2 $0 \le X0 \le 0.8 \cdot \lambda$				AA931
S3	L3 $0 \le X0 \le 0.8 \cdot \lambda$				AA932
IM	System $0 \le X0 \le 0.8 \cdot \lambda$			AA933	AA933
IMS	System $-X2 \le X0 \le 0.8 \cdot \lambda$			AA934	AA934
LF	System -1 ≤ X0 ≤ (X2 - I	0.5) $0 \le X2 \le 1$	AA935	AA935	AA935
LF1	L1 $-1 \le X0 \le (X2 - 1)$	$0.5) 0 \le X2 \le 1$			AA936
LF2	$L2 -1 \le X0 \le (X2 - 1)$				AA937
LF3	L3 $-1 \le X0 \le (X2 - 1)$	-			AA938
IB	•	$\leq 30 \text{ min}$ $0.5 \cdot \text{lr} \leq \text{X2} \leq 1.5 \cdot \text{lr}$	AA939		
IB1		$1 \le 30 \text{ min}$ $0.5 \cdot \text{lr} \le X2 \le 1.5 \cdot \text{lr}$		AA940	AA940
IB2		$1 \le 30 \text{ min}$ $0.5 \cdot \text{lr} \le X2 \le 1.5 \cdot \text{lr}$		AA941	AA941
IB3		$\leq 30 \text{ min}$ $0.5 \cdot \text{lr} \leq X2 \leq 1.5 \cdot \text{lr}$	A A C 4 C	AA942	AA942
BS BS1		$T \le 30 \text{ min}$ $0.5 \cdot \text{lr} \le X2 \le 1.5 \cdot \text{lr}$ $T \le 30 \text{ min}$ $0.5 \cdot \text{lr} \le X2 \le 1.5 \cdot \text{lr}$	AA943	— AA944	AA944
BS2		$T \le 30 \text{ min}$ $0.5 \cdot \text{lr} \le X2 \le 1.5 \cdot \text{lr}$ $T \le 30 \text{ min}$ $0.5 \cdot \text{lr} \le X2 \le 1.5 \cdot \text{lr}$		AA944 AA945	AA944 AA945
BS3		$T \le 30 \text{ find}$ $0.5 \cdot \text{lr} \le 2 \le 1.5 \cdot \text{lr}$ $T \le 30 \text{ min}$ $0.5 \cdot \text{lr} \le 2 \le 1.5 \cdot \text{lr}$		AA946	AA945 AA946
UM	System $0 \le X0 \le 0.8 \cdot X2$	$0.8 \cdot \text{Ur} \le \text{X2} \le 1.2 \cdot \text{Ur}$, , , , , , ,	AA947

Table 3 continued on next page!

Continuation "Table 3: Programming"

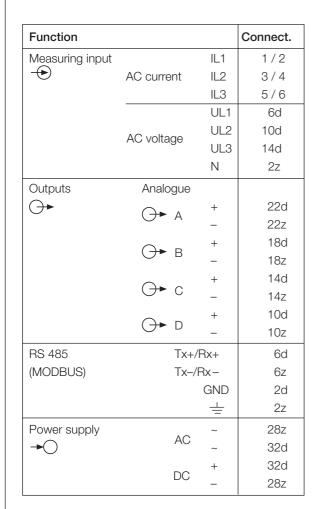
DESCRIPTION	A11 A16	Application A34	A24 / A44			
	A11 A16	A34	A24 / A44			
6. Output signal, output A						
Initial value Y0 Final value Y2						
DC current $Y0 = 0$ $Y2 = 20 \text{ mA}$	AB01	AB01	AB01			
$-Y2 \le Y0 \le 0.2 \cdot Y2$ 1 mA $\le Y2 \le 20$ mA	AB91	AB91	AB91			
DC voltage $-Y2 \le Y0 \le 0.2 \cdot Y2 \qquad 1 \text{ V} \le Y2 \le 10 \text{ V}$	AB92	AB92	AB92			
7. Characteristic, output A						
Linear	AC01	AC01	AC01			
Bent $(X0 + 0.015 \cdot X2)$ $\leq X1 \leq 0.985 \cdot X2$ $Y0 \leq Y1 \leq Y2$	AC91	AC91	AC91			
8. Limits, output A						
Standard $Ymin = Y0 - 0.25 Y2$ $Ymax = 1.25 Y2$	AD01	AD01	AD01			
$(Y0 - 0.25 Y2) \le Ymin \le Y0$ $Y2 \le Ymax \le 1.25 Y2$	AD91	AD91	AD91			
9. Measured variable, output B						
Same as output A, but markings start with a capital B	BA	BA	BA			
10. Output signal, output B						
Same as output A, but markings start with a capital B	BB	BB	BB			
11. Characteristic, output B	. Characteristic, output B					
Same as output A, but markings start with a capital B	BC	BC	BC			
12. Limits, output B	. Limits, output B					
Same as output A, but markings start with a capital B	BD	BD	BD			
13. Measured variable, output C						
Same as output A, but markings start with a capital C	CA	CA	CA			
14. Output signal, output C						
Same as output A, but markings start with a capital C	CB	CB	CB			
15. Characteristic, output C						
Same as output A, but markings start with a capital C	CC	CC	CC			
16. Limits, output C						
Same as output A, but markings start with a capital C	CD	CD	CD			
17. Measured variable, output D						
Same as output A, but markings start with a capital D	DA	DA	DA			
18. Output signal, output D						
Same as output A, but markings start with a capital D	DB	DB	DB			

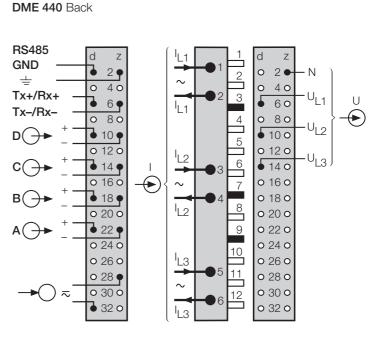
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Continuation "Table 3: Programming"

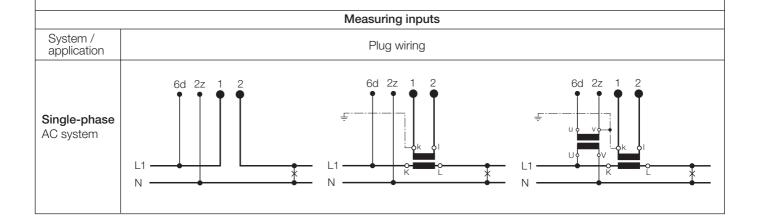
DE	SCRIP	TION			A11 A16	Application A34	A24 / A44
19.	Characteristic, output D Same as output A, but markings start with a				DC	DC	DC
	capita	II D					
20.		s, output D					
	Same capita	as output A, but Il D	it markings	start with a	DD	DD	DD
21.	Energ	y counter 1					
	Not used				EA00	EA00	EA00
	I	System	[A	h]	EA50		
	l1	L1	[A	h]		EA51	EA51
	12	L2	[A	h]		EA52	EA52
	13	L3	[A	h]		EA53	EA53
	S	System	[V.	Ah]	EA54	EA54	EA54
	S1	L1	_	Ah]			EA55
	S2	L2	_	Ah]			EA56
	S3	L3	_	Ah]			EA57
	——— Р	System (inco			EA58	EA58	EA58
	P1	-		/h]			EA59
	P2	,		/h]			EA60
	P3	•		/h]			EA61
	Q	System (indu		arh]	EA62	EA62	EA62
	Q1			arnj arh]	EAUZ	EA02	EA63
	Q2			arnj arh]			EA64
	Q3	•		arh]			EA65
		,			FA00	E400	
	P	System (outg		/h]	EA66	EA66	EA66
	P1			/h]			EA67
	P2			√h] √h]			EA68
	P3			/h]			EA69
	Q	System (capa		arh]	EA70	EA70	EA70
	Q1			arh]			EA71
	Q2			arh]			EA72
	Q3		acitive) [V	arh] 			EA73
22.	2. Energy counter 2						
	Same as energy counter 1, but markings start with a FA capital F					FA	FA
23.	. Energy counter 3						
	Same as energy counter 1, but markings start with a GA GA GA					GA	
24.	Energ	y counter 4					
	Same as energy counter 1, but markings start with a HA HA HA						

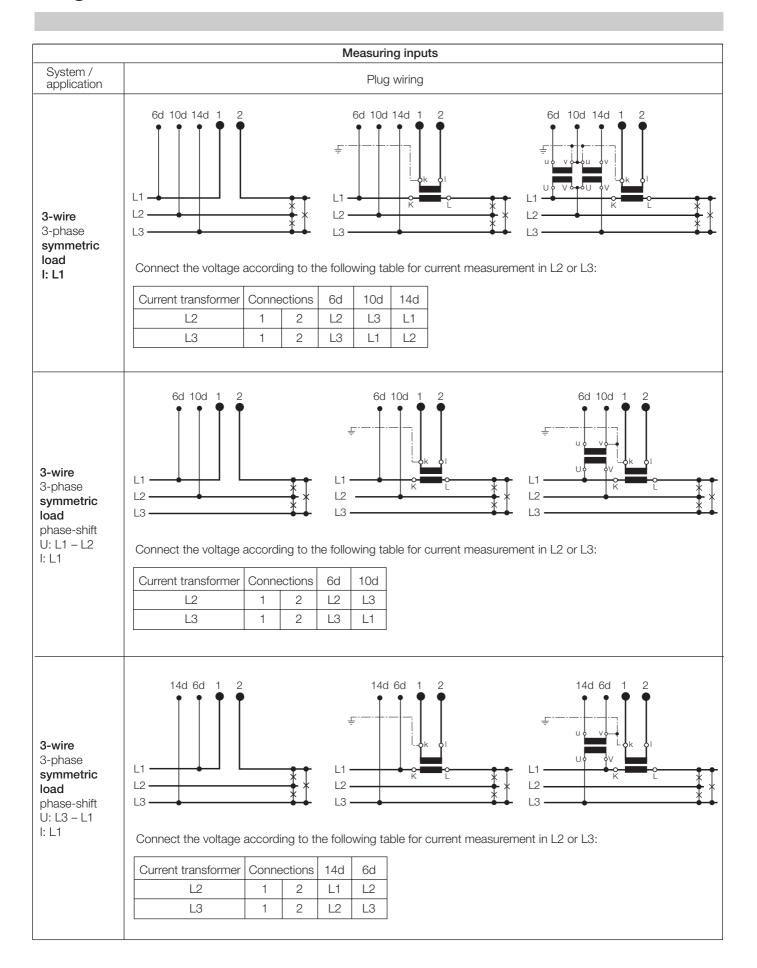
Electrical connections

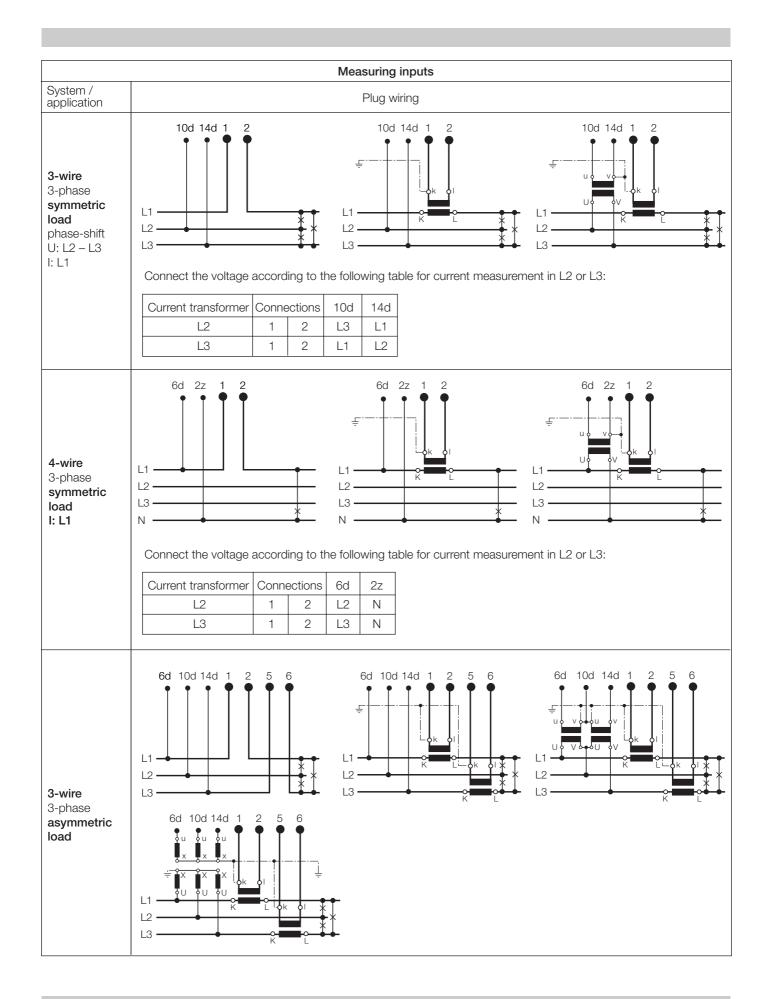


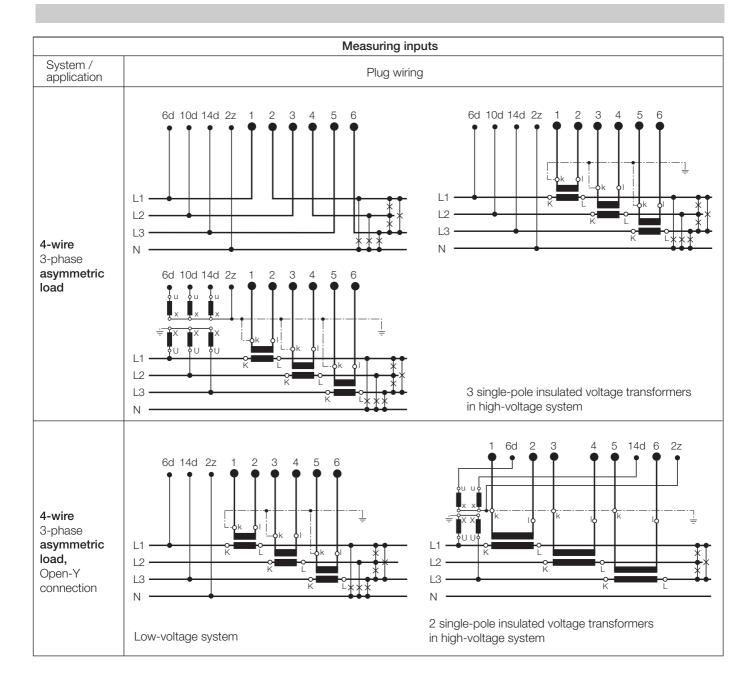


- Coding pinCoding pin broken out
- Contact fitted
- o No contact









Relationship between PF, QF and LF

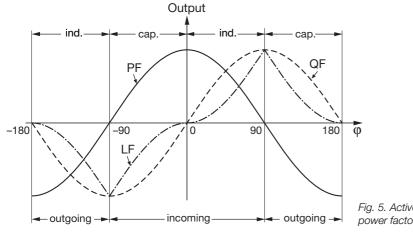


Fig. 5. Active power PF ——, reactive power QF -----, power factor LF – - – -

Connecting devices to the bus

The RS 485 interface of the DME 440 is galvanically isolated from all other circuits. For an optimal data transmission the devices are connected via a 3-wire cable, consisting of a twisted pair cable (for data lines) and a shield. There is no termination required. A shield both prevents the coupling of external noise to the bus and limits emissions from the bus. The shield must be connected to solid ground.

You can connect up to 32 members to the bus (including master). Basically devices of different manufacturers can be connected to the bus, if they use the standard MODBUS® protocol. Devices without galvanically isolated bus interface are not allowed to be connected to the shield.

The optimal topology for the bus is the daysi chain connection from node 1 to node 2 to node n. The bus must form a single continuous path, and the nodes in the middle of the bus must have short stubs. Longer stubs would have a negative impact on signal quality (reflexion at the end). A star or even ring topology is not allowed.

There is no bus termination required due to low data rate. If you got problems when using long cables you can terminate the bus at both ends with the characteristic impedance of the cable (normally about 120 Ω). Interface converters RS 232 $^{\rm pm}$ RS 485 or RS 485 interface cards often have a built-in termination network which can be connected to the bus. The second impedance then can be connected directly between the bus terminals of the device far most.

Fig. 6 shows the connection of transducers DME 440 to the MODBUS. The RS 485 interface can be realized by means of PC built-in interface cards or interface converters. Both is shown using i.e. the interfaces 13601 and 86201 of W & T (Wiesemann & Theis GmbH). They are configured for a 2-wire application with automatic control of data direction. These interfaces provide a galvanical isolation and a built-in termination network.

Important:

- Each device connected to the bus must have a unique address
- All devices must be adjusted to the same baudrate.

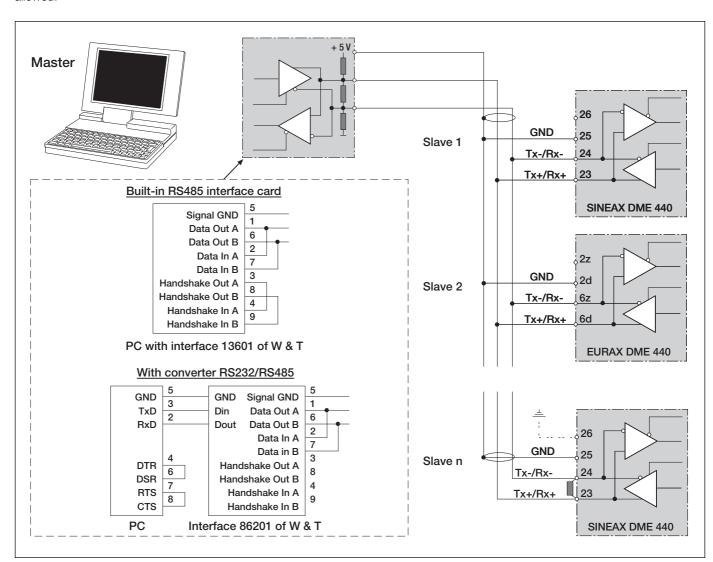


Fig. 6

Dimensional drawing

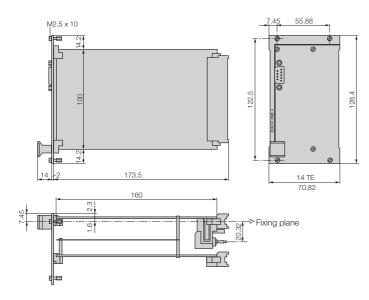


Fig. 7. EURAX DME 440, front plate width 14 TE.

Table 4: Accessories

Description	Order No.
Programming cable	980 179
Configuration software DME 4 for EURAX DME 424, 440, 442 Windows 3.1x, 95, 98, NT and 2000 on CD in German, English, French, Italian and Dutch (Download free of charge under http://www.gmc-instruments.com) In addition, the CD contains all configuration programmes presently available for Camille Bauer products.	146 557
Set for incorporation (incl. 1 coding strip, 3 coding pegs and 8 screws)	
LV edge connector plug and heavy current edge connector socket for mounting in 19" rack GTU 0509 resp. EURAX BT 901	
LV edge connector plug with wire-wrap posts, heavy current edge connector plug with 0,5 m cable	138 885
LV edge connector plug with soldering posts, heavy current edge connector plug with 0,5 m cable	138 869
Software METRAwin 10	128 373
Operating Instructions DME 440-2 B d-f-e	127 193

Version with GTU front plate to order acc. to NLB 876.

Standard accessories

- 1 Operating Instructions for EURAX DME 440 in three languages: German, French, English
- 1 blank type label, for recording programmed settings
- 1 Interface definition DME 440: German, French or English

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PROGRAMMING FOR EURAX TYPE DME 440

with 4 analogue outputs and bus interface RS 485 (MODBUS®) (see Data Sheet DME 440-2 Le, Table 3: «Programming»)



Customer / Ag	ent:	Date:	
	m:	,	
No of instrume	nts:		
Type of instrum	ents (marking):		
Codes for featu		70	
-eatures 1 to 24	concern data for configuring the softwa	······································	
	1. Application		
A	System		
	2. Rated input voltage, rated value		
U	Ur =		
	3. Rated input current, rated value		
V	lr =		
	4. Primary rating		
W	VT = kV	A	
	Specify transformer ratio primary, e.g.		
	The secondary ratings must correspo current specified for feature 2, respectively.	, ,	
		tivoly 0.	
AA	Output A 5. Measured variable Type: —	X0 =	X2 =
AB	6. Output signal		Y2 =
AC	7. Characteristic linear / bent	X1 =	
AD	8. Limits		Ymax =
Λ Β		Otandard / IIIIIII =	Tillex –
ВА	Output B 9. Measured variable Type: —	V0 -	X2 =
ВВВ	10. Output signal	X0 =	
ВС	11. Characteristic linear / bent	X1 =	
B D	12. Limits	,	Ymax =
			Tillax –
CA	Output C 13. Measured variable Type:	V0 -	X2 =
CB	14. Output signal	Y0 =	
	15. Characteristic linear / bent	X1 =	
	16. Limits		
		Standard / TITIIIT =	IIIIAA —
	Output D	VO	Vo
D B D B			X2 =
	18. Output signal	Y0 =	
	19. Characteristic linear / bent	X1 =	
D D	20. Limits	Standard / YMIN =	Ymax =

Continued on next page!

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EA	21. Energy counter 1
FA	22. Energy counter 2
G A	23. Energy counter 3
НА	24. Energy counter 4

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